

Hybrid Systems Development by The Siemens Westinghouse Power Corporation

Presented to:

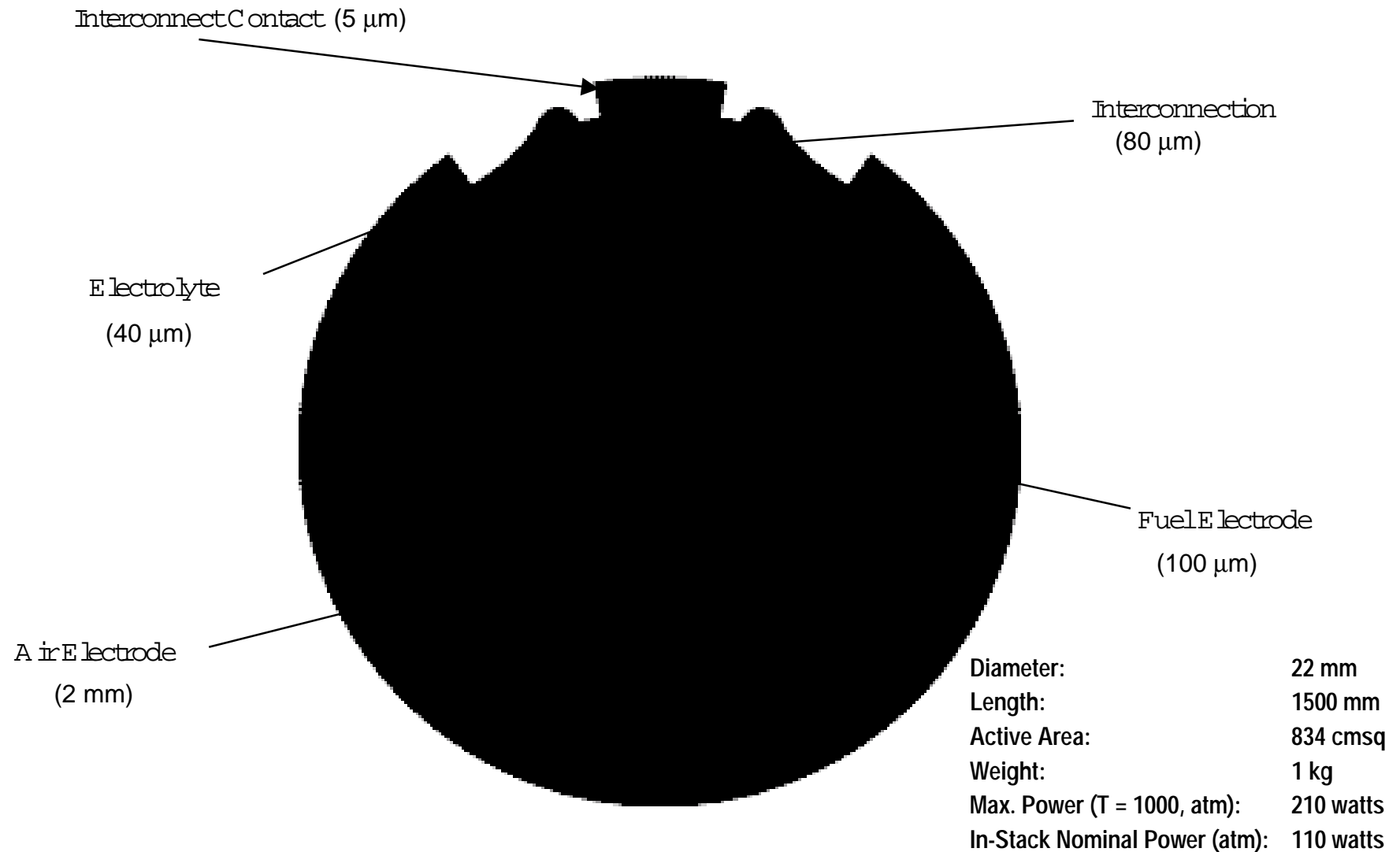
***U.S. Department of Energy
Natural Gas/Renewable Energy Hybrids Workshop***

7 August 2001

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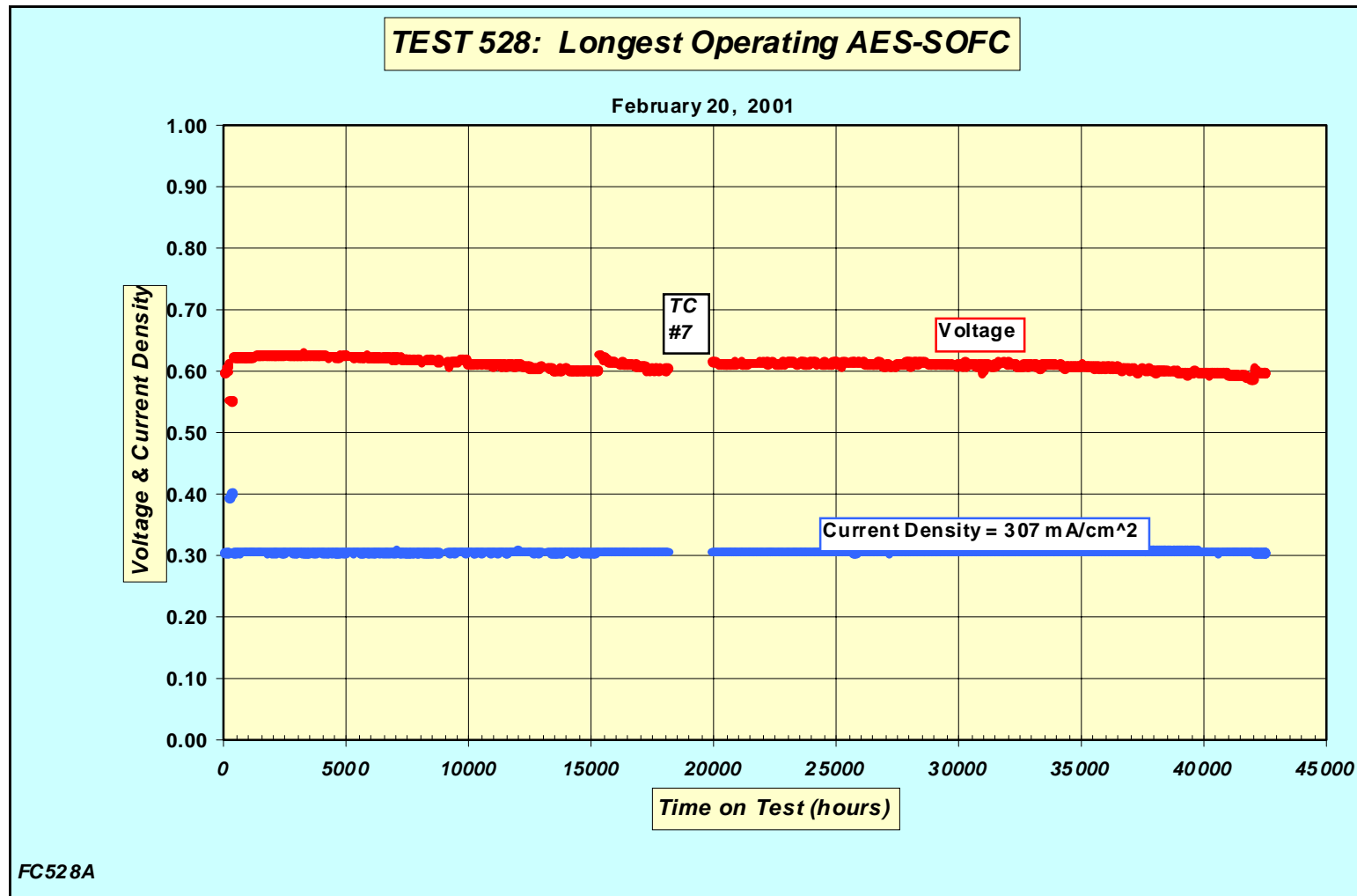
SOFC Technology Development Status

Air Electrode Supported Tubular Cell



SOFC Technology Development Status

AES-SOFC Performance [T = 1000°C, FU = 0.85]

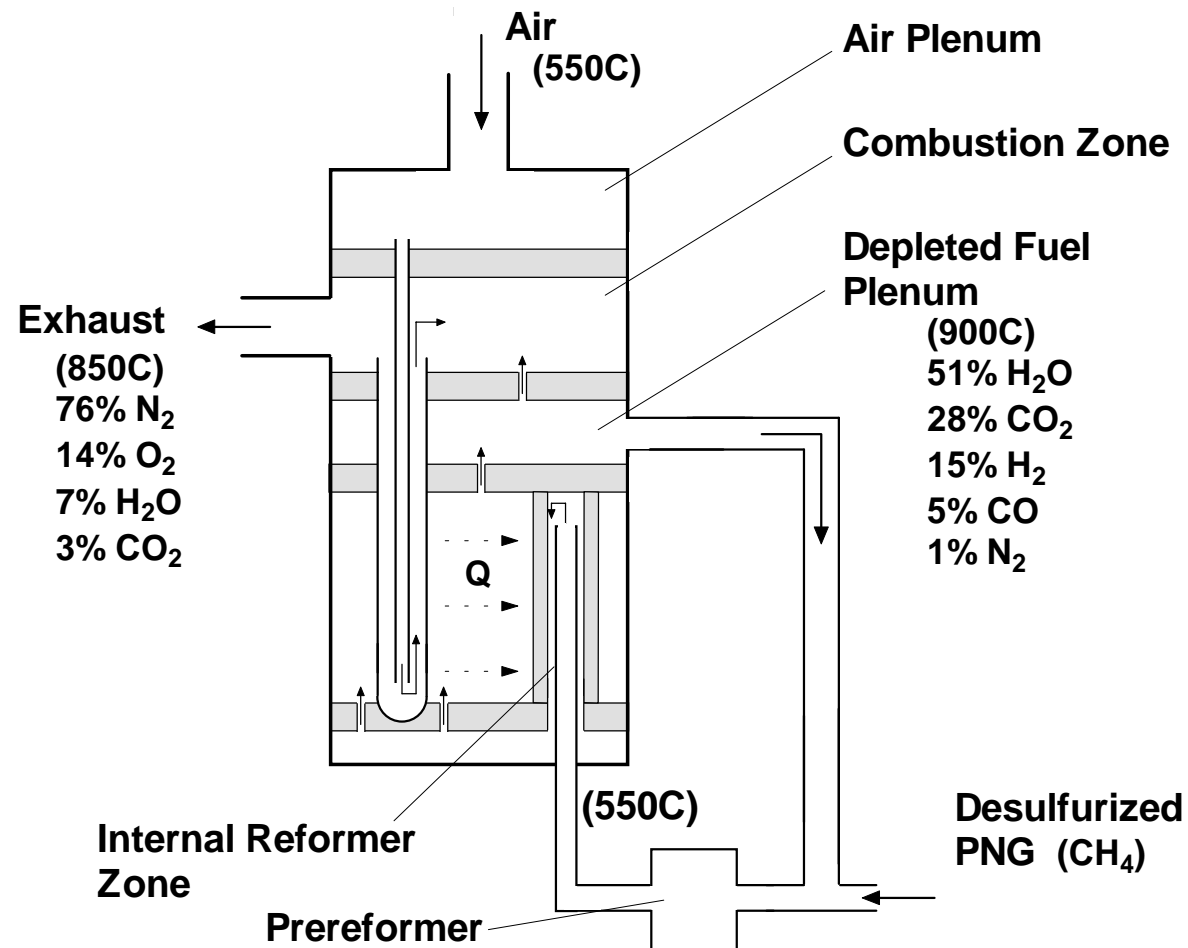


SOFC Status 24 Cell Bundle



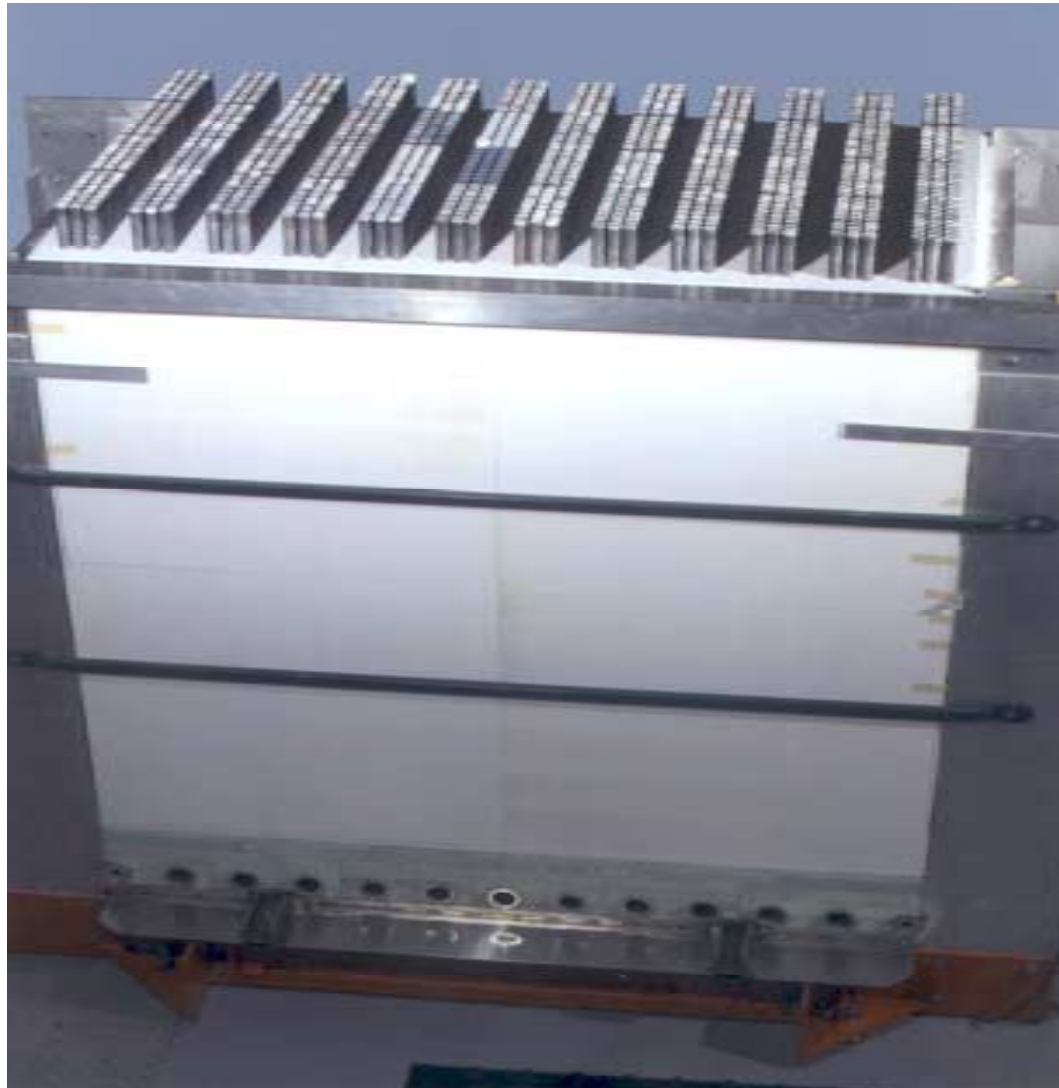
SOFC Demonstration Status

Stack Hydraulics



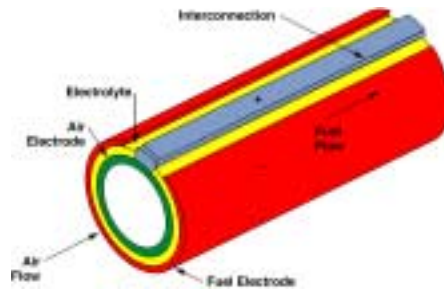
SOFC Demonstration Status

EDB-ELSAM 100 kWe Stack (48 bundles, 1152 cells)



SOFC Generators Cells to Systems

System



Cell + Bundles = Generator + BOP



SOFC Near Term Products

Two Commercial Product Classes

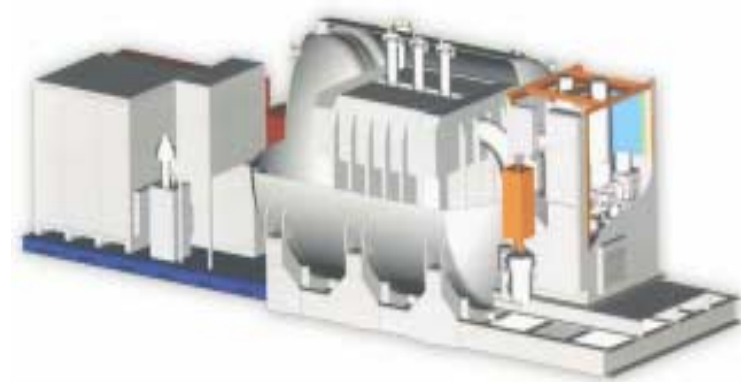
**Atmospheric System:
250 CHP class**

CHP: Combined Heat and
Power;
250 kW e



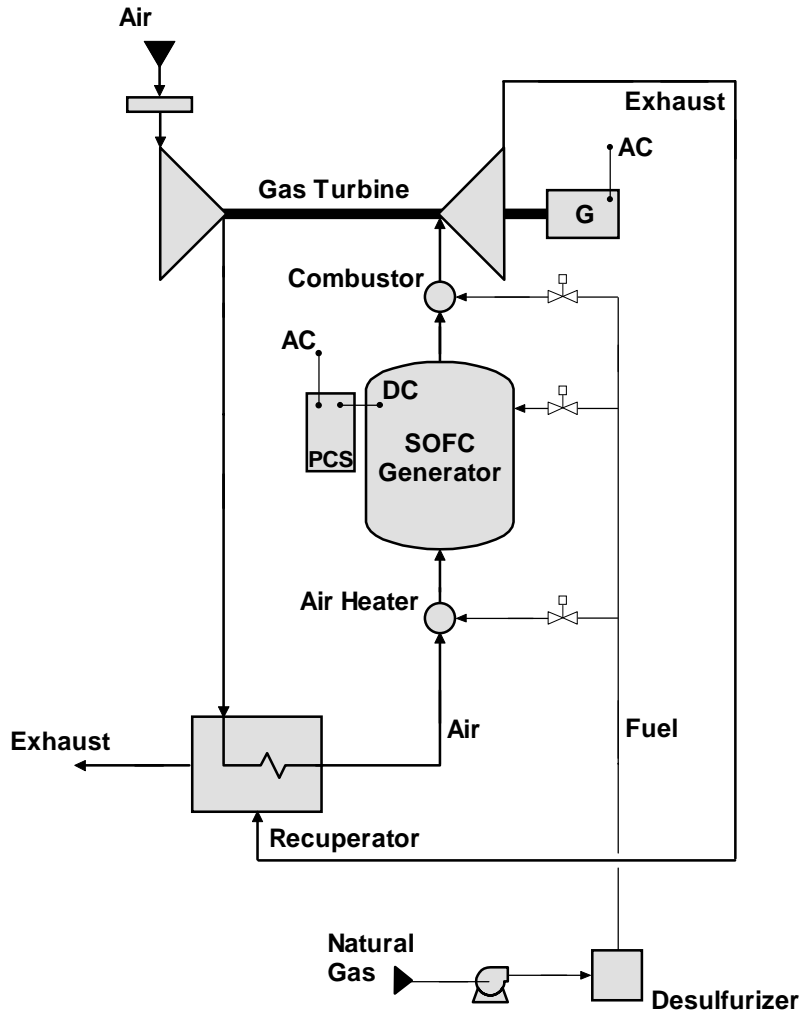
**Pressurized Hybrid
PH - System:**

300 - 1000 kW e class



SOFC Demonstration Status

Basic PSOFC/GT Cycle



- Peak Cycle Temperature 870C
- Optimum Pressure Ratio ~ 3:1

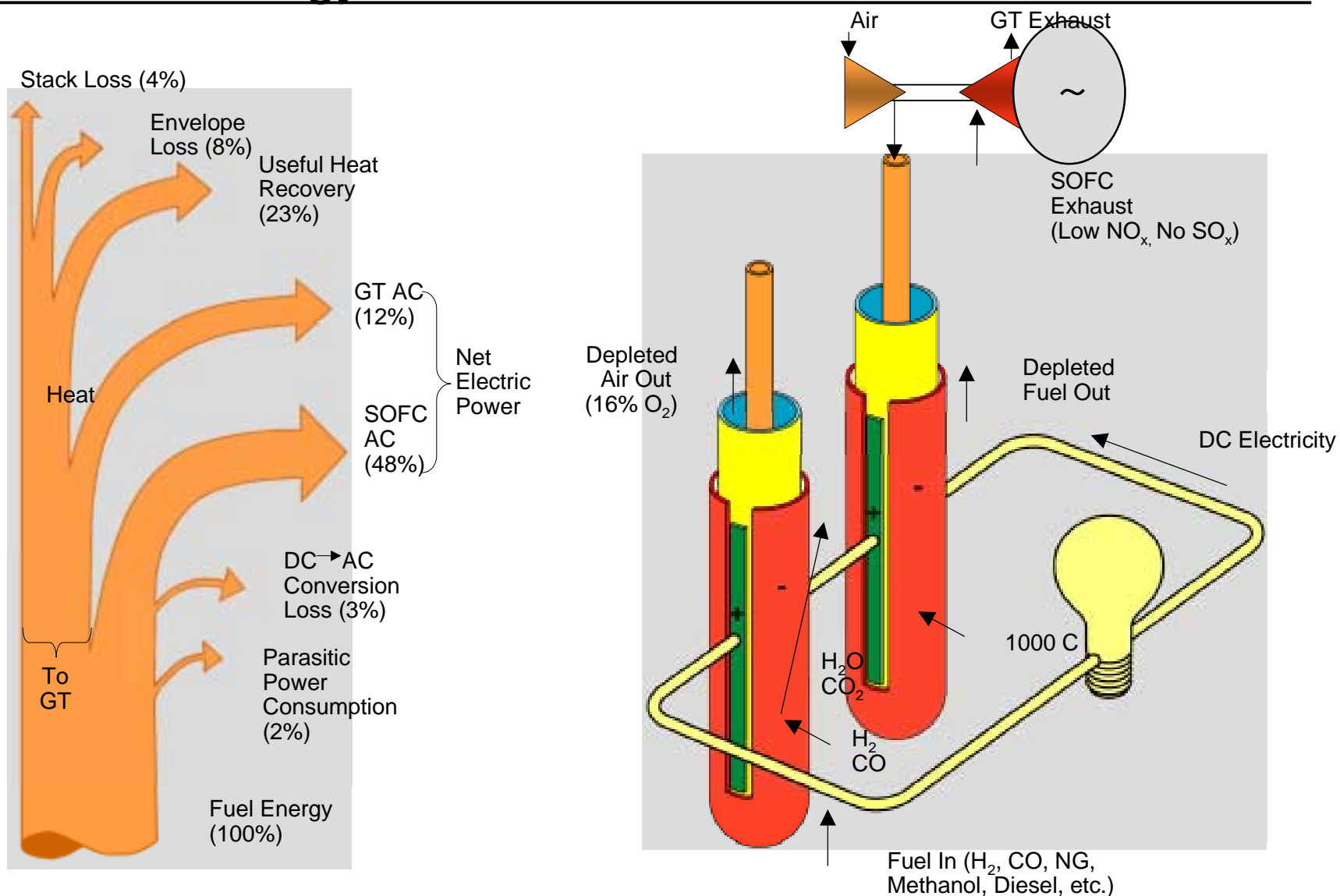
System Efficiency Horizon ~60% (NetAC/LHV)

Why High Efficiency Is Achieved

- All Fuel is Reacted by the SOFC
- SOFC Exhaust Heat is Converted to Additional Power by the Gas Turbine Cycle.
- The SOFC Generator is Pressurized \Rightarrow Improved SOFC Performance.

SOFC Demonstration Status

PSOFC/GT Energy Utilization

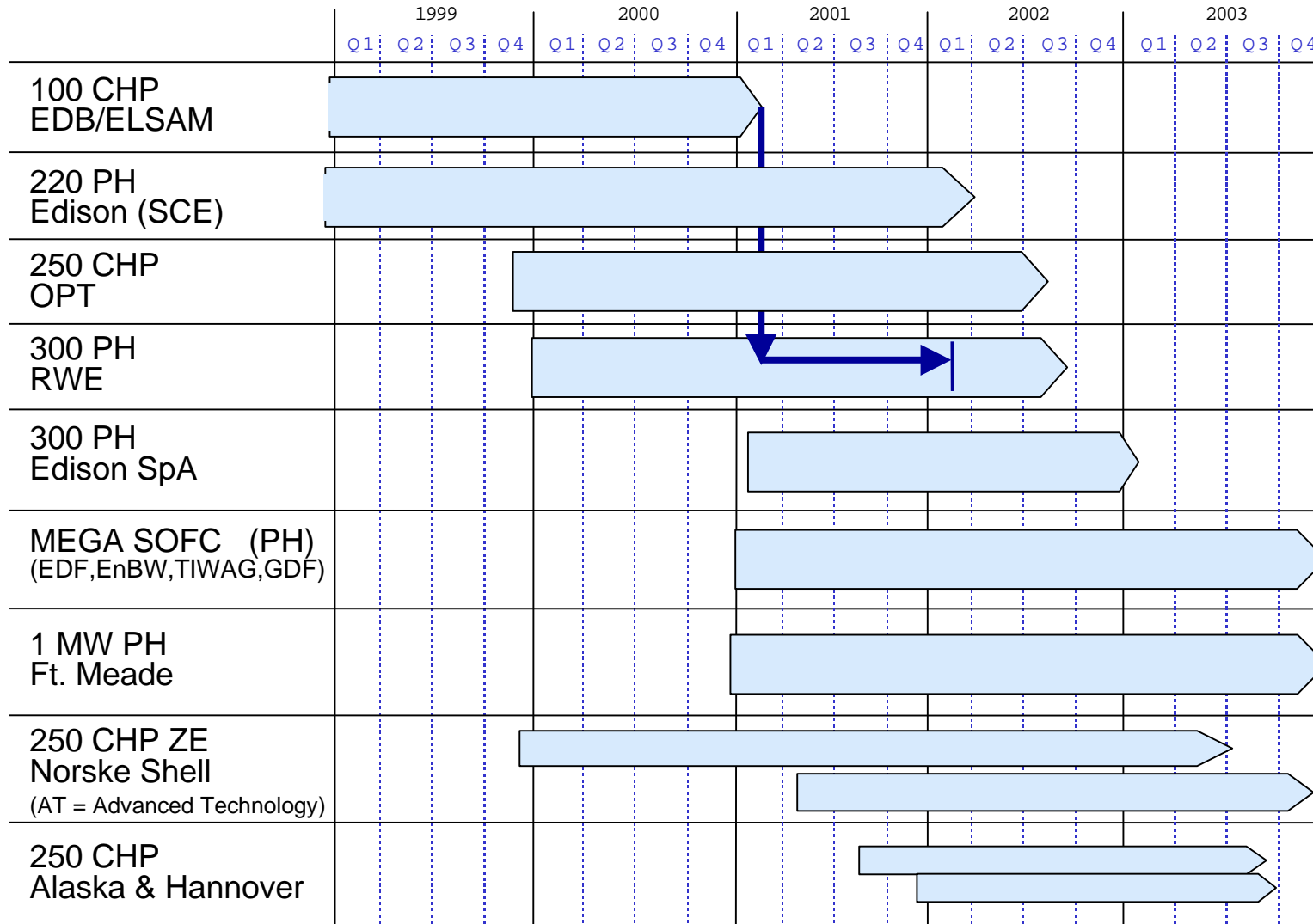


SOFC Demonstration Status

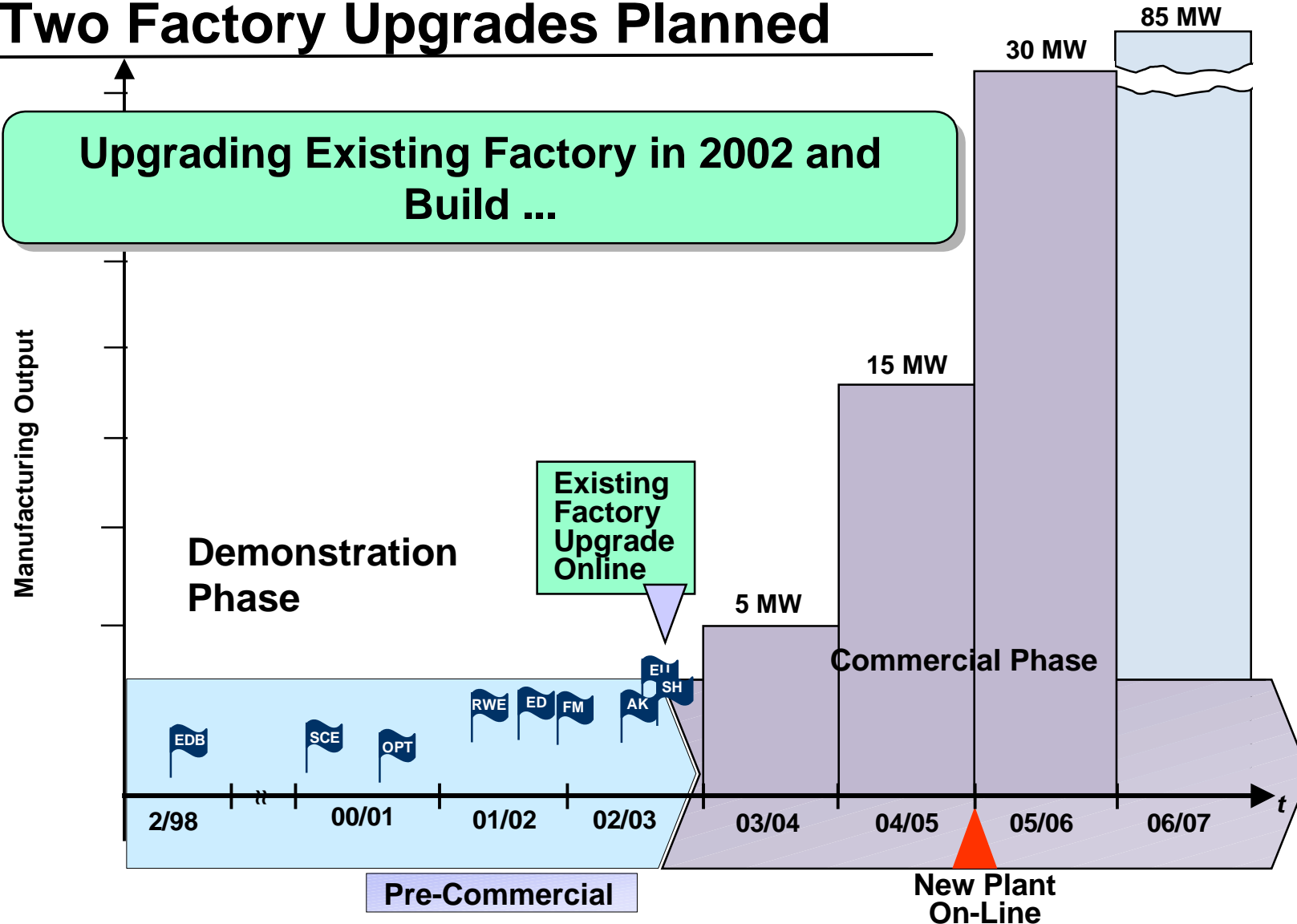
SCE 220 kWe PSOFC/MTG Installation



SOFC Status Demonstration Projects

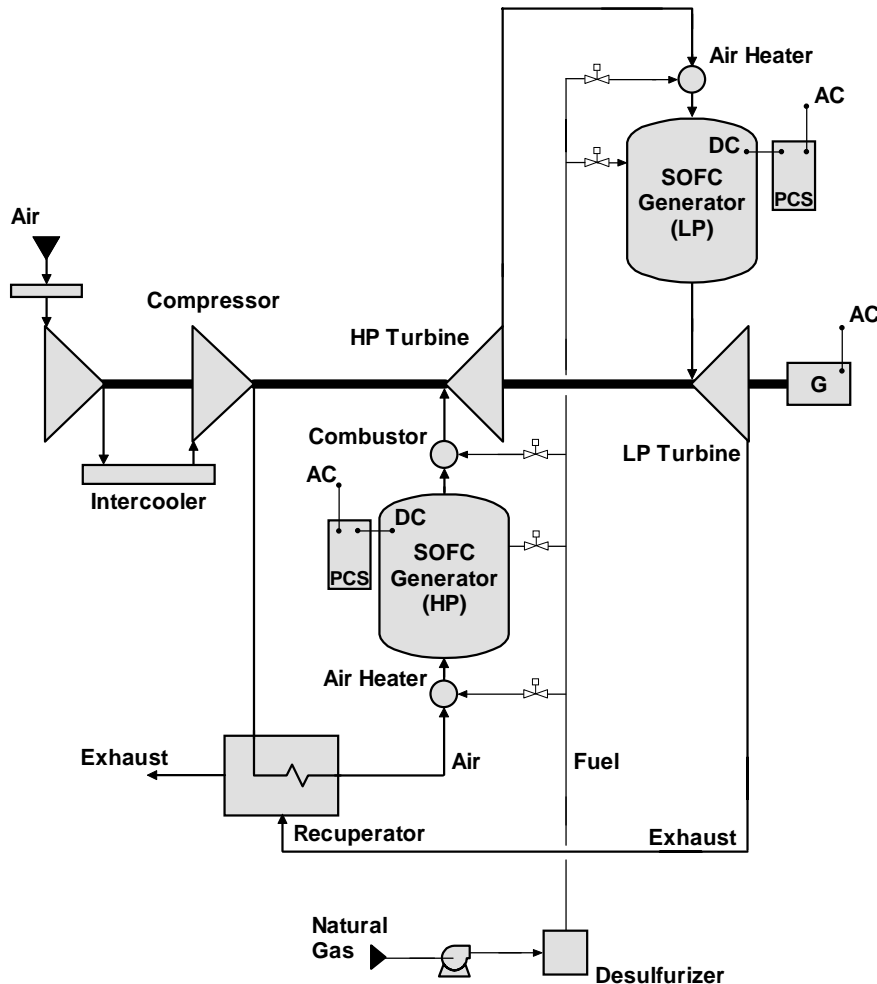


SOFC Commercialization Status Two Factory Upgrades Planned



SOFC Future Potential

PSOFC/IRsofcR-GT Cycle \Rightarrow Higher Efficiency



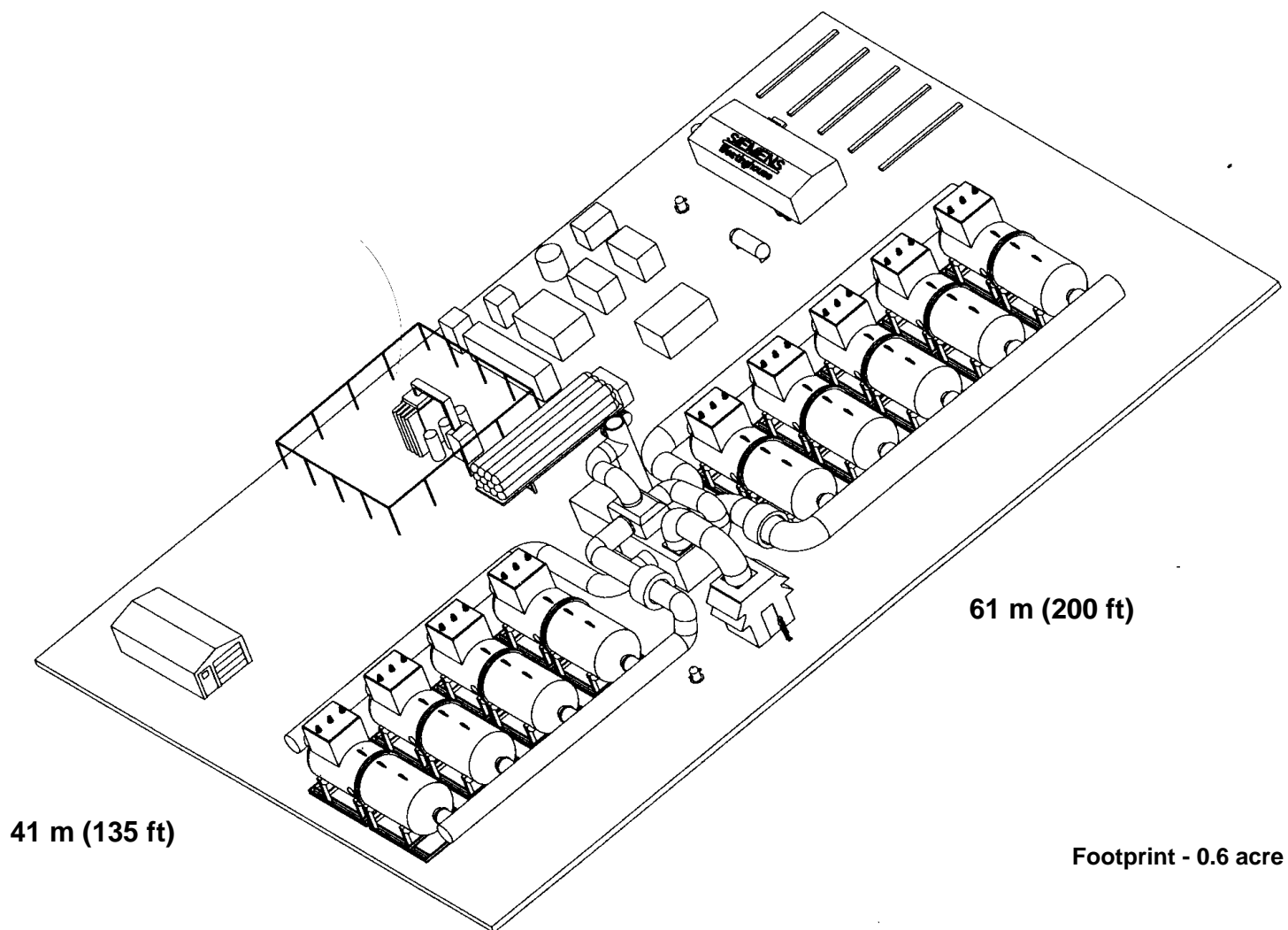
- Peak Cycle Temperature 870C
- Optimum Pressure Ratio $\sim 7:1$

System Efficiency Horizon $\sim 70\%$ (Net AC/LHV)

Why Higher Efficiency Is Achieved

- HP SOFC Generator Operates at Higher Pressure \Rightarrow Higher Cell Voltage.
- Intercooled Compressor \Rightarrow Higher Brayton Cycle Efficiency.
- Gas Turbine Reheat \Rightarrow Higher Brayton Cycle Efficiency.

SOFC Future Potential PSOFC/IRsofcR-GT @ 19 MWe



SOFC Future Potential

PSOFC/IRsofcR-GT 19 MWe Performance

Compressor Air Intake Rate	18.1 kg/s
Compressor Pressure Ratio	9.0 MWe
LP SOFC Generator DC Power	7.5 MWe
SOFC Gross AC Power	15.6 MWe
Gas Turbine Gross AC Power	4.1 MWe
Power System Net AC Power	19.0 MWe
Fuel Flow Rate to Power System	0.62 kg/s
Efficiency (net AC/LHV)	67.3%
Carbon Dioxide Emission	300 kg/MWh
Nitrogen Oxide Emission (Based on 1.0 ppm _v)	0.006 kg/MWh

SOFC Development Summary

- a) SOFC systems can operate on NG, liquid fuels, syn gas.
High operating temperature enables SOFC/GT hybrid.
- b) Commercial 250 kWe CHP systems operate at 45-50% elec eff
(75% total). 4 demos planned.
- c) 100 kWe demo already operated for >16,600 hours.
- d) First hybrid PSOFC/GT system demonstrated. 5 demos
planned
- e) 300-1000 kWe PSOFC/GT systems offer 55-60% elec eff and
75+% total.
- f) Multi-MW PSOFC/GT systems will operate at 60-70% elec eff.
- g) A suitable MTG for PSOFC/GT ≥ 1 MWe awaits development.